

**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2015**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,185</b>	--	--	<b>7,150</b>	<b>545</b>	<b>895</b>	<b>15,493</b>	<b>491</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,980</b>	<b>-20</b>	<b>395</b>	<b>181</b>	--	<b>-686</b>	<b>587</b>	<b>809</b>	<b>2,826</b>
Pentanes Plus .....	378	-20	--	20	--	-1	129	188	62
Liquefied Petroleum Gases .....	2,602	--	395	161	--	-685	458	621	2,765
Ethane/Ethylene .....	1,011	--	4	0	--	-68	--	67	1,016
Propane/Propylene .....	1,031	--	561	142	--	-328	--	493	1,568
Normal Butane/Butylene .....	292	--	-159	13	--	-285	276	55	99
Isobutane/Isobutylene .....	269	--	-12	6	--	-4	182	5	81
<b>Other Liquids</b> .....	--	<b>1,073</b>	--	<b>1,171</b>	<b>354</b>	<b>358</b>	<b>1,786</b>	<b>534</b>	<b>-81</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,073	--	27	191	86	1,093	113	0
Hydrogen .....	--	--	--	--	205	--	205	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	58	--	9	-3	3	2	59	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,015	--	17	-10	83	885	54	0
Fuel Ethanol .....	--	960	--	0	-9	58	840	53	0
Renewable Fuels Except Fuel Ethanol .....	--	55	--	16	-1	25	45	1	0
Other Hydrocarbons .....	--	--	--	2	-1	0	0	--	0
Unfinished Oils .....	--	--	--	572	--	212	201	240	-81
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	571	163	60	493	181	0
Reformulated .....	--	--	--	167	247	16	396	2	0
Conventional .....	--	0	--	404	-85	43	97	180	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>1</b>	<b>18,494</b>	<b>891</b>	<b>-143</b>	<b>7</b>	--	<b>2,733</b>	<b>16,503</b>
Finished Motor Gasoline .....	--	1	9,321	74	-154	-22	--	546	8,718
Reformulated .....	--	--	2,972	--	-213	0	--	--	2,759
Conventional .....	--	1	6,348	74	60	-22	--	546	5,959
Finished Aviation Gasoline .....	--	--	9	0	--	1	--	--	8
Kerosene-Type Jet Fuel .....	--	--	1,505	132	--	31	--	239	1,367
Kerosene .....	--	--	21	0	--	-3	--	22	2
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,828	349	11	-131	--	1,084	4,235
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,507	240	11	-85	--	860	3,982
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	90	43	--	-8	--	115	26
Greater than 500 ppm sulfur .....	--	--	231	67	--	-38	--	109	228
Residual Fuel Oil <sup>7</sup> .....	--	--	377	190	--	19	--	276	272
Less than 0.31 percent sulfur .....	--	--	37	26	--	6	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	56	17	--	11	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	284	147	--	3	--	NA	NA
Petrochemical Feedstocks .....	--	--	308	47	--	-5	--	--	361
Naphtha for Petro. Feed. Use .....	--	--	215	37	--	-2	--	--	254
Other Oils for Petro. Feed. Use .....	--	--	93	10	--	-3	--	--	106
Special Naphthas .....	--	--	45	19	--	-2	--	--	66
Lubricants .....	--	--	158	41	--	-19	--	66	153
Waxes .....	--	--	6	5	--	1	--	4	6
Petroleum Coke .....	--	--	875	10	--	18	--	483	384
Marketable .....	--	--	655	10	--	18	--	483	164
Catalyst .....	--	--	220	--	--	--	--	--	220
Asphalt and Road Oil .....	--	--	310	23	--	122	--	13	198
Still Gas .....	--	--	644	--	--	--	--	--	644
Miscellaneous Products .....	--	--	88	0	--	-1	--	1	88
<b>Total</b> .....	<b>12,165</b>	<b>1,054</b>	<b>18,889</b>	<b>9,393</b>	<b>755</b>	<b>574</b>	<b>17,866</b>	<b>4,567</b>	<b>19,249</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.